

*Significant E&P Opportunity in the Mediterranean Region*



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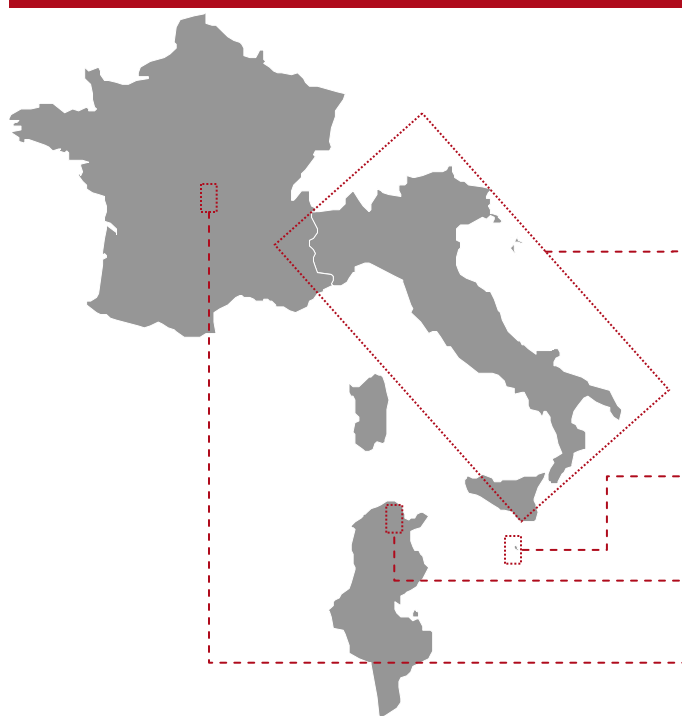
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**Unique opportunity to acquire an established Mediterranean operator with a diverse portfolio of production, development and exploration assets**

**Overview**

Mediterranean Oil & Gas Plc. ("MOG" or the "Company") is an independent oil and natural gas company, engaged in the exploration, development and production of natural gas and crude oil in Italy, Malta, France and Tunisia. The company has operated as a publically listed entity on the Alternative Investment Market ("AIM") of the London Stock Exchange ("LSE") since 2005 (symbol MOG). On October 4, MOG announced the engagement of CIBC World Markets plc. ("CIBC") as financial advisor with a mandate to assess strategic alternatives for the company.

**Investment Highlights**



**Italy**

- ▲ High working interest asset base with current production, development opportunities and exploration potential
- ▲ Currently holds 18 production concessions, 6 exploration licenses and has an additional 2 production concessions and 8 exploration permit applications in process
- ▲ Current production of 1.4 MMcf/d
- ▲ Current production revenues c. €4 million/year
- ▲ 2P Reserves: 40 MMbbls of oil and 16 Bcf of gas
- ▲ Best estimate Contingent & Prospective Resources of 86 MMbbls of oil and 25 bcf of gas

**Malta**

- ▲ 90% WI in Malta Offshore Area 4 (Blocks 4,5,6,7)
- ▲ Best estimate Prospective Resources of 1327 MMbbls

**Tunisia**

- ▲ 25% WI in Medjerda onshore Exploration Permit

**France**

- ▲ 11.2% WI in St. Laurent Exploration Permit and Donzacq Exploration Permit Application

**Strong operational team with broad Mediterranean experience**

- ▲ Fully established and licensed operator with a full staff of management and technical personnel based in Rome

**One of the largest production, development and exploration acreage positions in Italy**

- ▲ 614,000 ha of gross E&P acreage

**Significant near term production ramp up from two development assets: Guendalina and Ombrina Mare**

- ▲ Guendalina gas field development underway that will triple net production by the end of Q3 2011

**Two identified and fully evaluated 100+ million barrel exploration targets**

- ▲ Monte Grosso (23% WI and operator) - onshore Italy near field exploration – best estimate prospective resources of 280 MMbbls - essentially "drill ready" with the authorization process close to completion
- ▲ Tarxien (90% WI and operator) – offshore Malta frontier exploration – best estimate prospective resource of 115 MMbbl, which has been thoroughly evaluated with 2D and 3D seismic

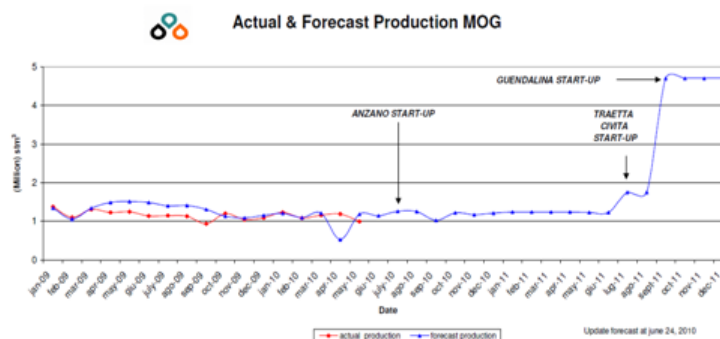
## Asset Overview

### Producing Assets – Onshore Italy Consistent Cash Flow Generation

#### Italian License Map



#### Actual vs. Forecast Production



#### MOG:

- ▲ Is one of the largest exploration acreage holders in Italy with 614,000 ha of gross E&P acreage
- ▲ Participates in 18 production concessions in Italy
- ▲ Operates:
  - 11 production concessions
  - 2 onshore and 2 offshore development projects
  - 6 exploration licenses
- ▲ Is the fifth largest gas producer in the country with a current daily production of approximately 1.4 MMcfd; all from onshore
- ▲ The produced gas is sold through the Italian gas pipe network to domestic gas trade clients
- ▲ With significant working interests, any exploration potential has substantial upside value to the Company

### Reserves / Resource

|              | P+P Reserves | Contingent Resource |           | Prospective Resource |              |
|--------------|--------------|---------------------|-----------|----------------------|--------------|
|              |              | Best                | High      | Best                 | High         |
| (MMboe)      |              |                     |           |                      |              |
| Italy        | 43           | 15                  | 28        | 90                   | 153          |
| France       | –            | 1                   | 1         | –                    | –            |
| Malta        | –            | –                   | –         | 1,328                | 3,793        |
| <b>Total</b> | <b>43</b>    | <b>16</b>           | <b>29</b> | <b>1,418</b>         | <b>3,946</b> |

#### Notes:

- (1) Approximately 41 MMboe of MOG P+P Reserves are attributable to the Ombrina Mare offshore development
- (2) Reserves have been independently evaluated by SIM – Studio Ingegneria Mineraria
- (3) Contingent and prospective resource estimates have been completed by the Company and RPS
- (4) Prospective Resources are unrisks

**Guendalina – Offshore Italy**  
*Lower Risk Development Asset with Near Term Cash Flow Potential*



MOG holds a 20% working interest in the Italian offshore development license A.C 35.AG. The remaining 80% working interest is held by the Italian major integrated energy company ENI who is also the license operator.

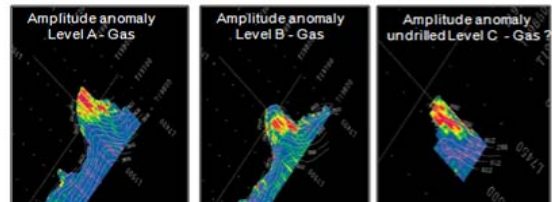
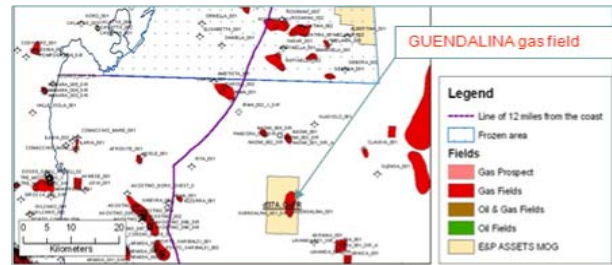
The Guendalina gas field is 25km off the northeast coast of Italy in 42m of water. The field was discovered with the Gue1 exploration well in 1998.

Gue1 encountered the target Pliocene sandstone complex at a depth of 3,000m below the sea floor. The reservoir was further appraised through a sidetrack well.

Reserves for the Guendalina field, estimated by ENI are 19 Bcf proven (3.8 Bcf net) and 22 Bcf (4.5 Bcf net) proven plus probable. An additional 5 Bcf (1.0 Bcf net) of prospective Resources will be assessed during the development drilling campaign. Peak production (once development fully commissioned) is expected to be 2.9 MMcf/d net to MOG.

Field development began in April 2010 and is estimated to cost approximately €72.5 million (MOG share €14.5 million). Two production wells are planned along with an offshore platform. A subsea line will tie the platform back to the ENI Tea platform and other ENI offshore production facilities. First gas is expected from Guendalina in September 2011.

**Guendalina Natural Gas Field**



MOG has established a development line of credit with Lloyds/BoS for €10 million which will be used to fund a portion of the Company's share of the development capital expense.

**Monte Grosso – Onshore Italy**  
*"Drill Ready" Exploration Target*



MOG holds a 23% working interest and is the operator in the Italian onshore Serra San Bernardo exploration license. The remaining working interest is held by two major integrated energy companies, ENI and Total.

The Monte Gross prospect is a near-field exploration opportunity which is on-trend with the main oil production area

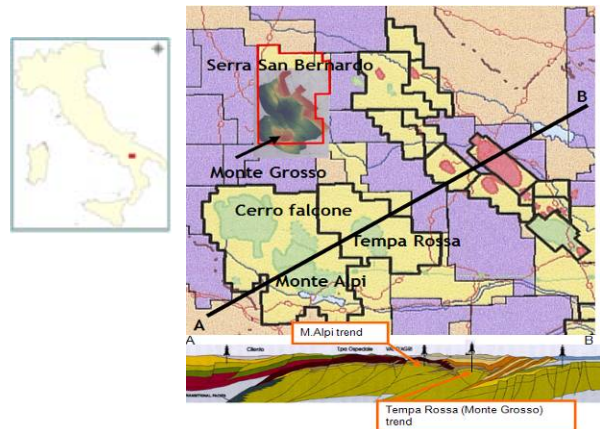
in Western Europe. Nearby fields include the Val D'Agri development (Cerro Falcone and Monte Alpi fields), a joint venture between ENI and Shell which is producing c. 100,000 boe/d. Also nearby and currently under development is the Tempa Rossa field, a joint venture between ENI, Shell and Exxon.

A previous exploration well, MG-1, was drilled in 1998 to a depth of 5,000m. The well did not reach the target depth as it encountered technical problems while drilling.

The MG-2 prospect is targeting a 280 MMbbl light oil reservoir in the Apulian Platform Carbonate formation. The planned depth for MG-2 is 6,800m.

A drilling agreement has been signed between ENI and MOG for the well. The drilling project is currently on hold pending the availability of a suitable drilling rig and resolution of some residual local permitting issues. Current estimated spud date for the well is in mid-2011.

**Monte Grosso**



## Ombrina Mare – Offshore Italy

### Significant Future Value

(40 MMbbl & 6.5 Bcf Contingent and Prospective Oil & Gas Resources)



MOG holds a 100% working interest in the Italian offshore exploration license BR.269.GC, which includes the Ombrina Mare oil field. The field was discovered in 20m of water approximately 7km off the north-central coast of Italy. The discovery well OBM-1, drilled by Elf Aquitaine in 1987 encountered:

- ▲ medium gravity oil (17–19° API) in the Oligo-Miocene and Cretaceous aged carbonates at a depth of approximately 2,100m below the sea floor; and
- ▲ biogenic gas (methane 99%) in the Pliocene sand levels between 1,500–1,800m below the sea level.

In 2008 MOG drilled an appraisal well (OBM-2) with sidetrack (OBM-2dir) which confirmed the presence of the gas and oil fields and better assessed the reservoir characteristics. OBM-2dir was completed as a producing oil well and was flow tested at 900 to 1,000 bbl/d.

3D reservoir simulation and independent review by SIM - Studio di Ingegneria Mineraria in February 2010, assigned 2P reserves of 40.2 MMbbl of oil and, previously in 2008, 6.5 Bcf of biogenic gas.

Phase 1 of the project development is estimated to cost between €75 and €90 million:

- ▲ It includes a production platform, four additional horizontal development wells (two completed in double, oil and gas), a 5km oil pipeline connecting the platform and the FPSO and a 12km gas pipeline connecting the platform to the existing offshore S. Stefano Mare gas plant.
- ▲ A “leasing” option for the FPSO is being considered.

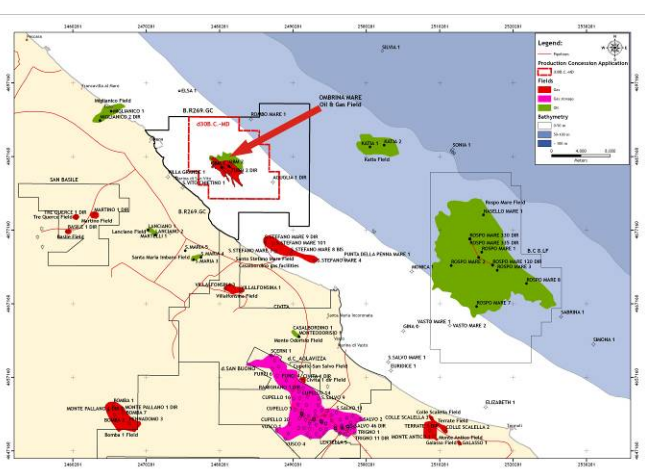
#### Recent Legislation Changes

Ombrina Mare is located within the five mile boundary that may subject it to the very recent restrictions on Italian offshore E&P activities under Legislative Decree no. 128/2010.

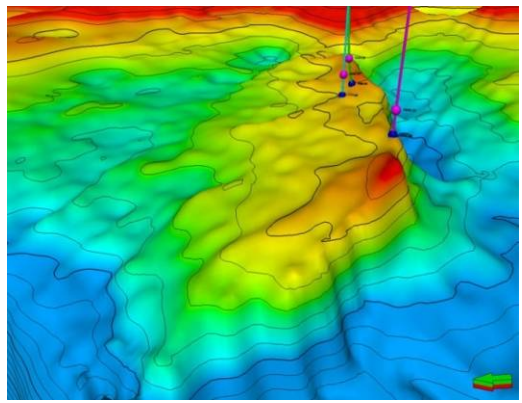
The Company is seeking independent legal advice on potential implications caused by the Decree to the Ombrina Mare project and it will also request clarification from the Italian authorities regarding the interpretation of the Decree in relation to this project.

Following the technical approval of the FDP granted in 2009 and pending receipt of formal clarification regarding the recent Decree, MOG plans to continue the current environmental assessment procedure, with the aim of completing this last step of the authorization process and securing the production concession. Evaluation of field development alternatives is ongoing.

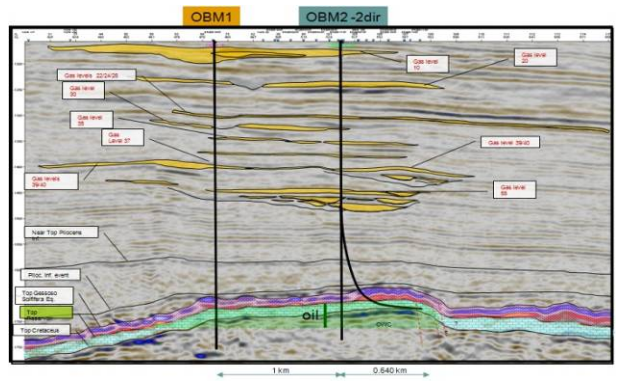
#### Ombrina Mare Oil Field



#### 3D Depth Map of Ombrina Mare Oil Field



#### Seismic Image of Ombrina Mare Oil & Gas Field



## Offshore Malta

### Billion Barrel Exploration Potential

MOG holds a 90% working interest and is the operator of Area 4, offshore Malta.

Area 4 is comprised of Blocks 4,5,6 and 7 which combined cover an area of 5,700 km<sup>2</sup>.

The production sharing contract, established in July 2008, requires minimum exploration spending of US\$5 million and one exploration well. An application is currently in process with Maltese authorities to extend the original expiry date of July 18, 2011 by 18 months.

MOG has acquired 1,015 km of 2D seismic and has reprocessed an existing set of 3D seismic data.

Approximately US\$2.5 million of the minimum US\$5 million commitment has been spent to date; the remainder of any spending commitment would be satisfied as part of the exploration drilling cost.

Nine prospects have been identified with combined prospective resource potential of approximately 1,500 MMbbl.

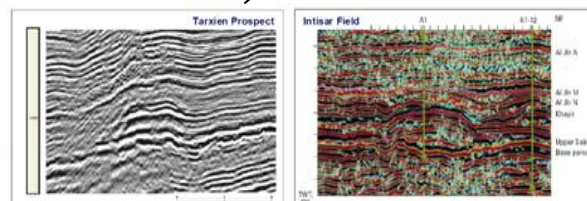
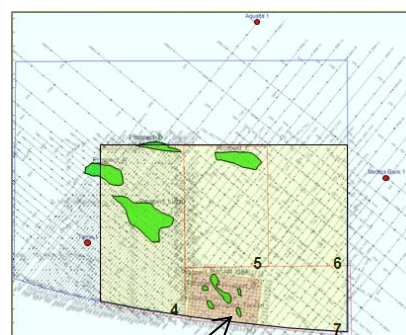
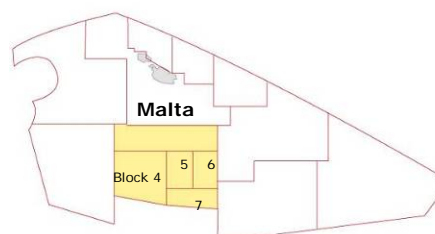
Tarxien oil prospect:

MOG has identified a 115 MMbbl - 210 MMbbl prospect in Block 7 through the analysis of reprocessed 3D seismic, the analogous Intisar Field in Libya and several calibration wells: Tama-1, Medina Bank-1, Aqualta-1 and East Hanea.

The main exploration play is in the Lower Eocene reefal ramp carbonate high energy reservoir.

The trap is structural and presents a 4-way dip closure, targeting a carbonate reef. The targeted structure has areal extent of 4.0 km<sup>2</sup> and is in approximately 425m of water. The Company is currently reinterpreting the 3D seismic volume in depth in order to re-assess the prospect potential and verify the presence of a second deep exploration target in the Cretaceous sediments.

**Asset Map**



## Tunisia

MOG holds a 25% working interest in the Medjerda Permit, onshore Tunisia.

Seismic and geological evaluation has been underway since 1995 and has identified several exploration leads.

In the first part of 2008, the Teboursouk 1 exploration well was drilled to a depth of 2,454m, encountering the two target formations: M Charga sandstone and Balhoul Cretaceo Carbonate Complex. The presence of a hydrocarbon system in the area was confirmed by the well. Cut fluorescence was recorded on cuttings in both reservoirs. Balhoul Carbonate Complex produced formation water.

## France

MOG holds an 11.2% working interest in the St. Laurent Permit and Donzacq Permit Application, onshore France.

The area covered by the permit overlies:

- ▲ The undeveloped Grenade heavy oil field (10° API) was discovered by Elf Aquitaine in 1975. The GAR 3 appraisal well was drilled in January 2008, but was suspended because of low porosity in the oil target formation.
- ▲ Two high potential gas leads, currently under assessment.

## Company Overview

### Senior Management and Technical Team

- ▲ Diego Balistreri – Production & Development Manager
  - Petroleum Engineer - extensive international experience, over 30 years in the E&P sector - worked with ENI, ELF and Enterprise Oil
- ▲ Paolo Carugno – Exploration, Evaluation & Portfolio Manager
  - Geologist - extensive international experience, over 30 years in the E&P sector - worked with ENI
- ▲ Giuseppe Diomede – Operational Base & Gas Production Manager
  - Civil Engineer – extensive experience, over 30 years in the E&P sector - worked with BG, FIAT and SNIA Viscosa
- ▲ Floriana Brucia – Head of Administration & Finance
  - Master Diploma in Accounting and degree in Marketing and Communication Science - Broad experience, over 18 years in the oil & gas business - worked with Lasmo, Forest Oil, Vega Oil and Stratic Energy
- ▲ Lorenzo Lipparini – G&G Technical Leader
  - Geologist - extensive international experience, over 15 years in the E&P sector - worked with ENI
- ▲ Celestino Diomede – HSE Engineer
- ▲ Luigi Navazio, Antonio Labriola, Eddi Pierdonà and Luigi Silvestri - experienced gas production operators
- ▲ Veronica Campagnoni – Geologist - G&G specialist
- ▲ Carlo Cavallini – Geologist - G&G specialist
- ▲ Davide Sgaramella – Technical Assistant & data processing
- ▲ Giovanni Giuliano – Permitting, Procurement & Technical Controller

### Management & Directors

#### **MICHAEL BONTE-FRIEDHEIM – Non-Executive Chairman**

Mr. Bonte-Friedheim has over 15 years experience in the Investment Banking and Energy industries, and has spent a considerable portion of his career focusing on the Italian energy market. He is also Co-CEO of NextEnergy Capital Group, a renewable energy merchant bank focused on the Italian renewable energy sector. He was previously Managing Director in Goldman Sachs International's Energy and Power Team and also worked in similar roles at Morgan Stanley International and Credit Suisse First Boston. He is chairman of the Remuneration Committee and also a member of the Audit Committee. Mr. Bonte-Friedheim is also non-executive director of Valiant Petroleum plc, the North-Sea focused oil company.

#### **SERGIO MORANDI – Chief Executive Officer**

Mr Morandi has 30 years experience in oil and gas exploration, operations management and the acquisition, processing and interpretation of seismic data. He has worked at ENI, Coparex, ELF, Enterprise Oil, Shell Italia E&P and Shell International E&P. From 1997 to 2003, he was a lecturer of Applied Seismology at Basilicata University in Italy and in 2002 and 2003 he was a Board Member of the Italian National Upstream Association (Associazione Mineraria Italiana).

#### **CHRIS KELSALL – FINANCE DIRECTOR**

Chris has over 14 years international investment banking experience, undertaking capital markets, privatisation and corporate advisory projects in a wide range of developed and emerging markets. Most recently he was a Director, Equity Capital Markets in the Global Banking Division of Deutsche Bank AG, Hong Kong Branch. Prior to this he worked with the ABN AMRO Rothschild global equity capital markets joint venture, in London and Sydney. Chris initially practised for 4 years as a corporate and commercial solicitor with firms within the Allens Arthur Robinson Legal Group. Chris holds a Bachelor of Economics and a Bachelor of Law from the University of Western Australia, in addition to a Graduate Diploma in Applied Finance and Investment from the Securities Institute of Australia.

#### **SALVATORE RUSSO – Non-Executive Director**

Mr Russo holds a degree in Chemical Engineering and he began his career with Mobil (USA). In 1981 Mr Russo joined ENI S.p.A (State Energy Board). As director of Group Strategy and Planning he contributed to the entire re-organisation of the ENI Group and also participated in the privatization of ENI. Over a period of some 20 years Mr Russo has held very senior positions on the Boards of some of Italy's largest corporations including amongst others Chairman and CEO Saipem S.p.A, Chairman and CEO Snam S.p.A, Chairman, CEO Snam Rete Gas S.p.A (ENI Group) and Chairman and CEO EnerTAD S.p.A. In addition he has served on the Boards of Directors of a number of companies including Agip, AgipPetroli, EniChem and Italgas.

#### **PETER CLUTTERBUCK – Non-Executive Director**

Broad exploration, development and production experience in the USA, North Sea, former Soviet Union (FSU), Latin America, Middle East, Africa and Asia. After a successful 15 year fast track career with the BP Group, managed independent oil companies for over 20 years. Has founded and developed, or turned around, many businesses still in successful operation. CEO of Toronto listed Orca Exploration Group, operator of a large gas development in East Africa, and on the Board of AIM listed Meridian Petroleum. Founded and managed AIM listed Northern Petroleum. Has an Honours Masters degree in Engineering from Cambridge University, and has served on the Board of the London section of the Society of Petroleum Engineers from 1998 to 2006. Mr. Clutterbuck is the Chairman of the Audit Committee and also a member of the Remuneration Committee.

## Process Overview

### Offering Procedures

- ▲ **Sales Process** – MOG has engaged CIBC to assist with assessing the market for sale of the Company and its assets. At this stage CIBC will be requesting non-binding expressions of interest from a select group of interested parties. MOG will evaluate all offers received but has a preference for offers made for all of the assets and will also consider stock-based consideration.
- ▲ **Bid Date** – CIBC will advise interested parties throughout the process on when proposals will be required. It is anticipated that proposals will be due by mid November. The actual deadline for submission will be communicated by the end of October. A formal proposal letter will be distributed shortly thereafter outlining the instructions for submitting a proposal.
- ▲ **Contacts** – Interested parties are not to contact the Company directly. All communications, enquiries and requests for information relating to the process should be directed to David Warkentin of CIBC, listed below.
- ▲ **Confidentiality Agreement (“CA”)** - Signed CAs should be forwarded by email or fax to Mary Jobson of CIBC or by courier the following address:

Mary Jobson  
CIBC World Markets Inc.  
Cottons Centre, Cottons Lane  
London SE1 2QL United Kingdom

- ▲ **Confidential Information** – Once a CA has been signed, confidential information will be made available through:
  - A virtual data room or other electronic means (“VDR”)
  - A physical data room located in CIBC’s offices in London, UK
  - Any other method, including verbally, by fax or by email
- ▲ **Virtual Data Room** – The VDR will provide a comprehensive inventory of confidential information. Access to a VDR will be made available to all interested parties who have signed a CA.
- ▲ **Physical Data Room** – The physical data room containing confidential data will be located in CIBC’s offices in London, UK.
- ▲ **Questions and Answers** – All questions should be submitted in writing by email to David Warkentin of CIBC (contact details below).

### CIBC Contact Information

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